



Solar Energy Grid Integration Systems (SEGIS): Goals, Processes and Impacts

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for
Distribution Grid Codes for High Penetration DER
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References:

http://www1.eere.energy.gov/solar/systems_integration_program.html
<http://www.sandia.gov/solar/>



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(SEGIS) Goals



Acknowledgements

■ **SEGIS Team Engineers**

- Scott Kuszmaul
- Sig Gonzalez
- Abbas Akhil

■ **Stage 3 Contractors**

- Petra Solar
- Princeton Power
- PV Powered
- University of Central Florida/Satcon

■ **Administrative**

- Carolyn David, Sandia Purchasing
- Lisa Sena-Henderson, Sandia Communications



Introduction

■ Goals

- Proactive Research and Developments
- Revolutionary Changes
- High Penetration Methodologies and Advances

■ Processes

- Project Timeline and Status
- Project Topics and Scope
- Project Deliverables (3 Stages)
- Legacy versus Smart Grid Functionality

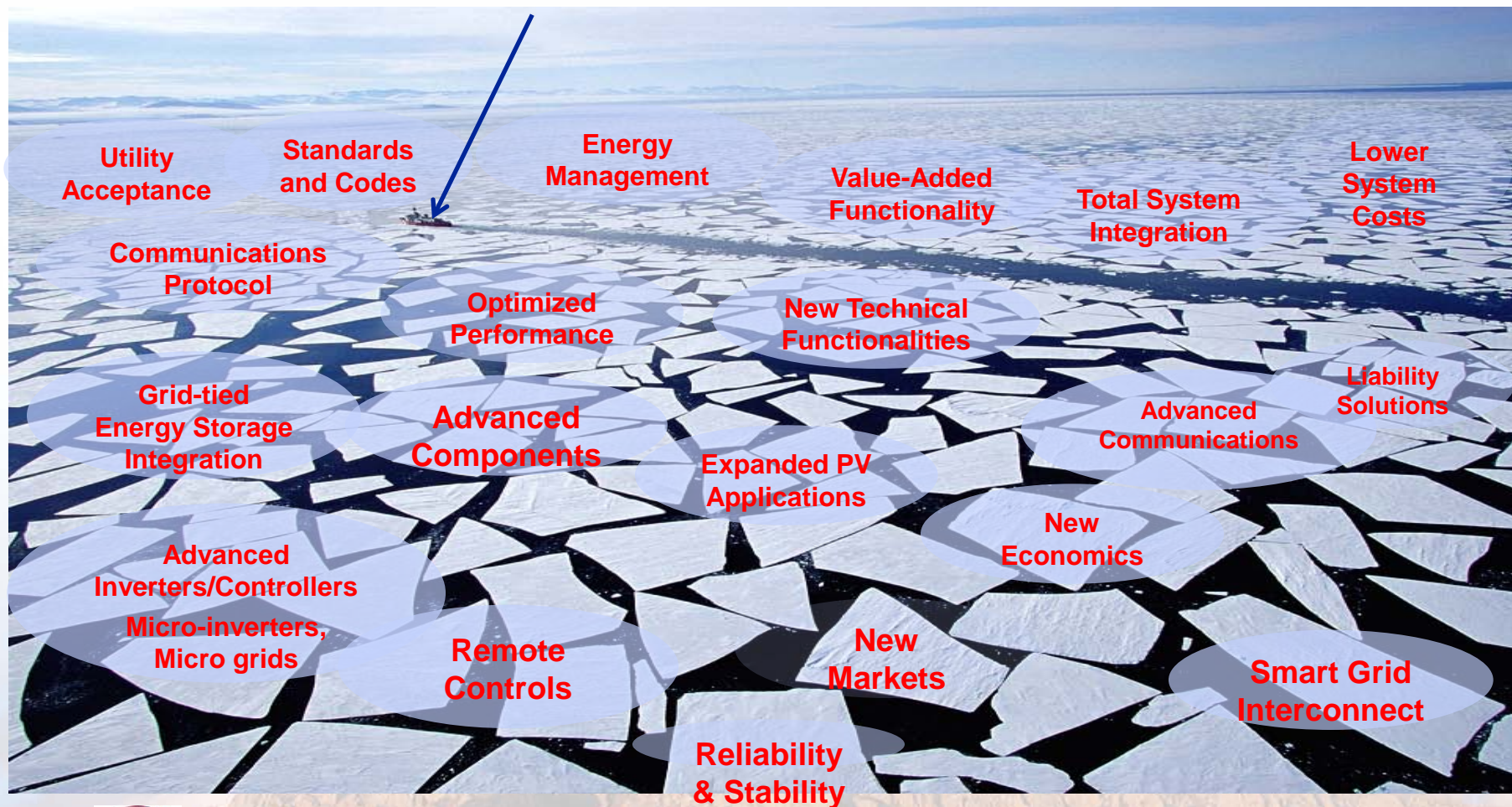
■ Impacts

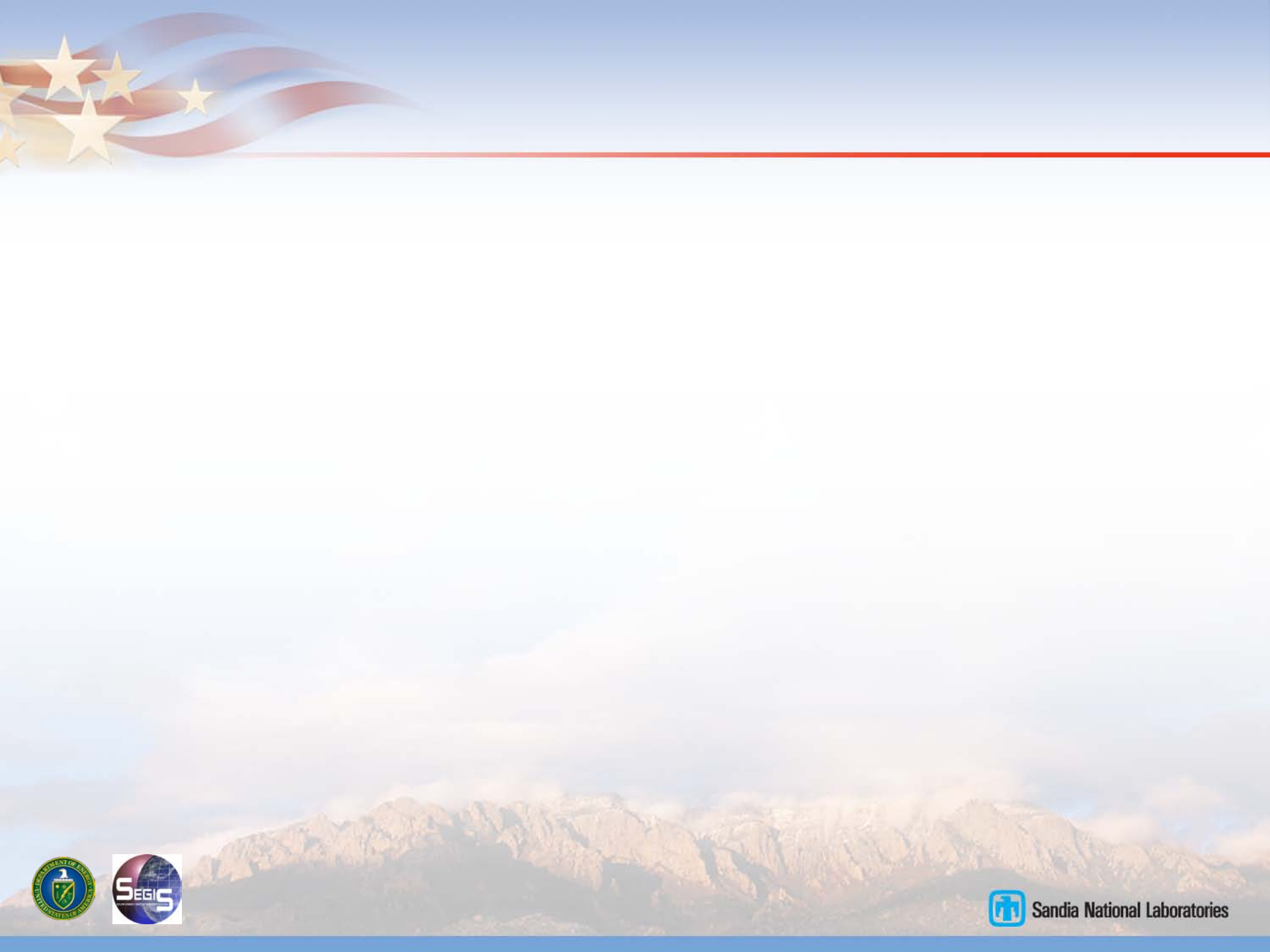
- Technical Advances versus Enabling Progress
 - ◆ Short-term
 - ◆ Long-term
- Towards Lower Costs



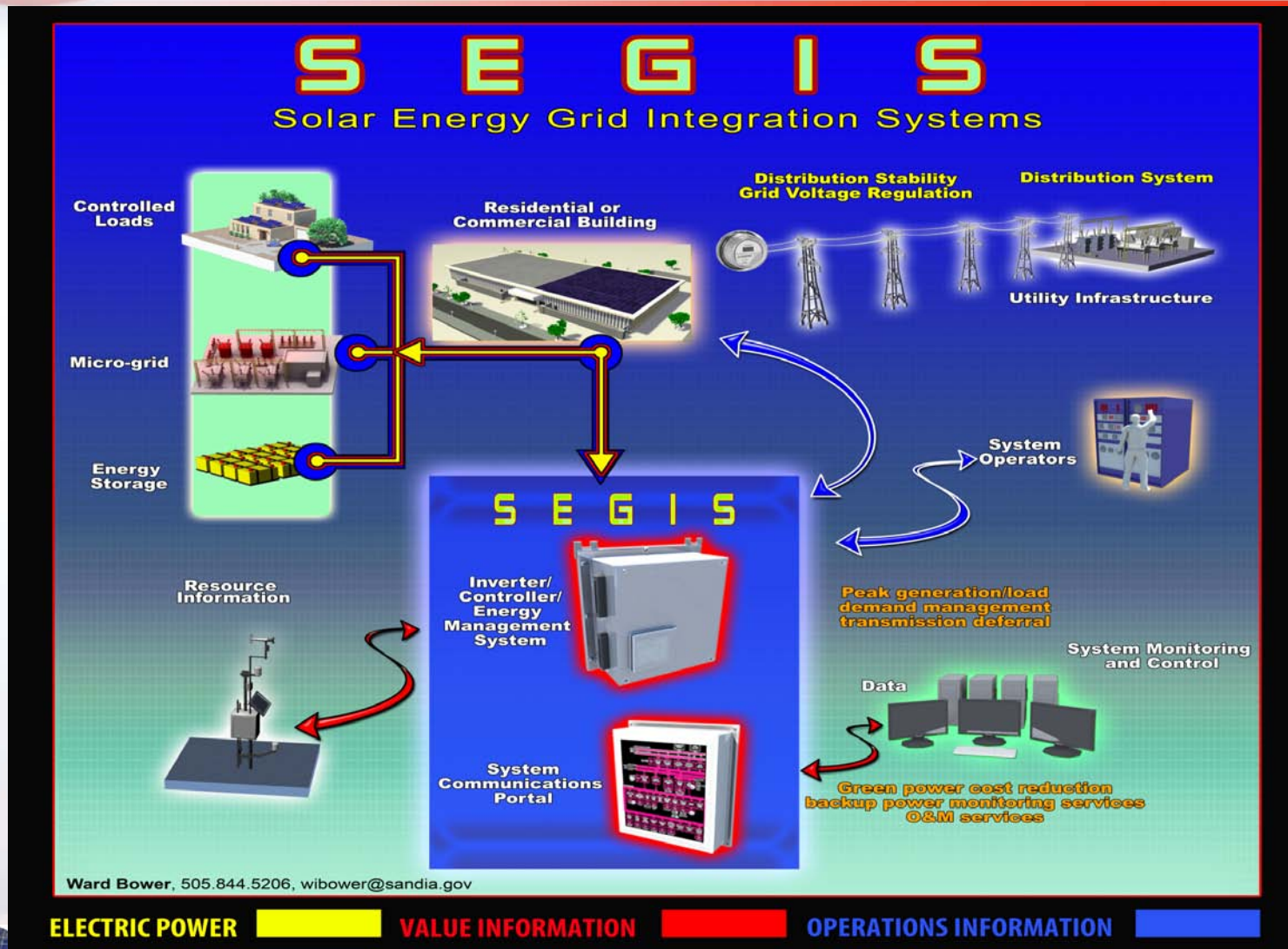
SEGIS – The Initial SETP “Integrated PV System for Intelligent Interconnect” Icebreaker

USS-SEGIS



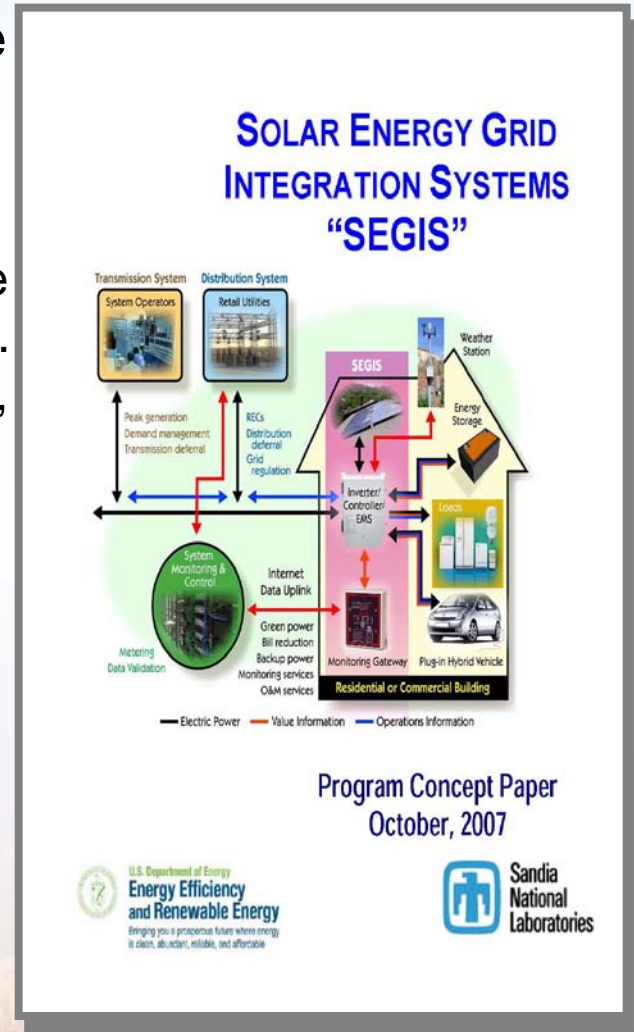


SEGIS is the First SETP Step Toward Intelligent PV Grid Integration



The SEGIS White Paper Goals for PV and DG

- Prepare for high-penetration PV and DG in the context of the future “Smart” utility
 - ♦ Develop integrated and advanced inverters/controllers/BOS
 - ♦ Integrate energy management, energy storage control, building energy management systems.
 - ♦ Introduce advanced communications, sensors, total system for optimized PV economies
 - ♦ Modeling for system designs
- Improve power electronics, BOS and systems costs, reliability and lifetimes
- Develop “Integrated Advanced Concepts” for
 - **Micro-inverter, micro-grid, communication, and electrical grid/infrastructure support**
 - **Grid stability & reliability is necessary**
- **Team with utility, communication, industry experts for bottom-up system designs.**





(SEGIS) Processes

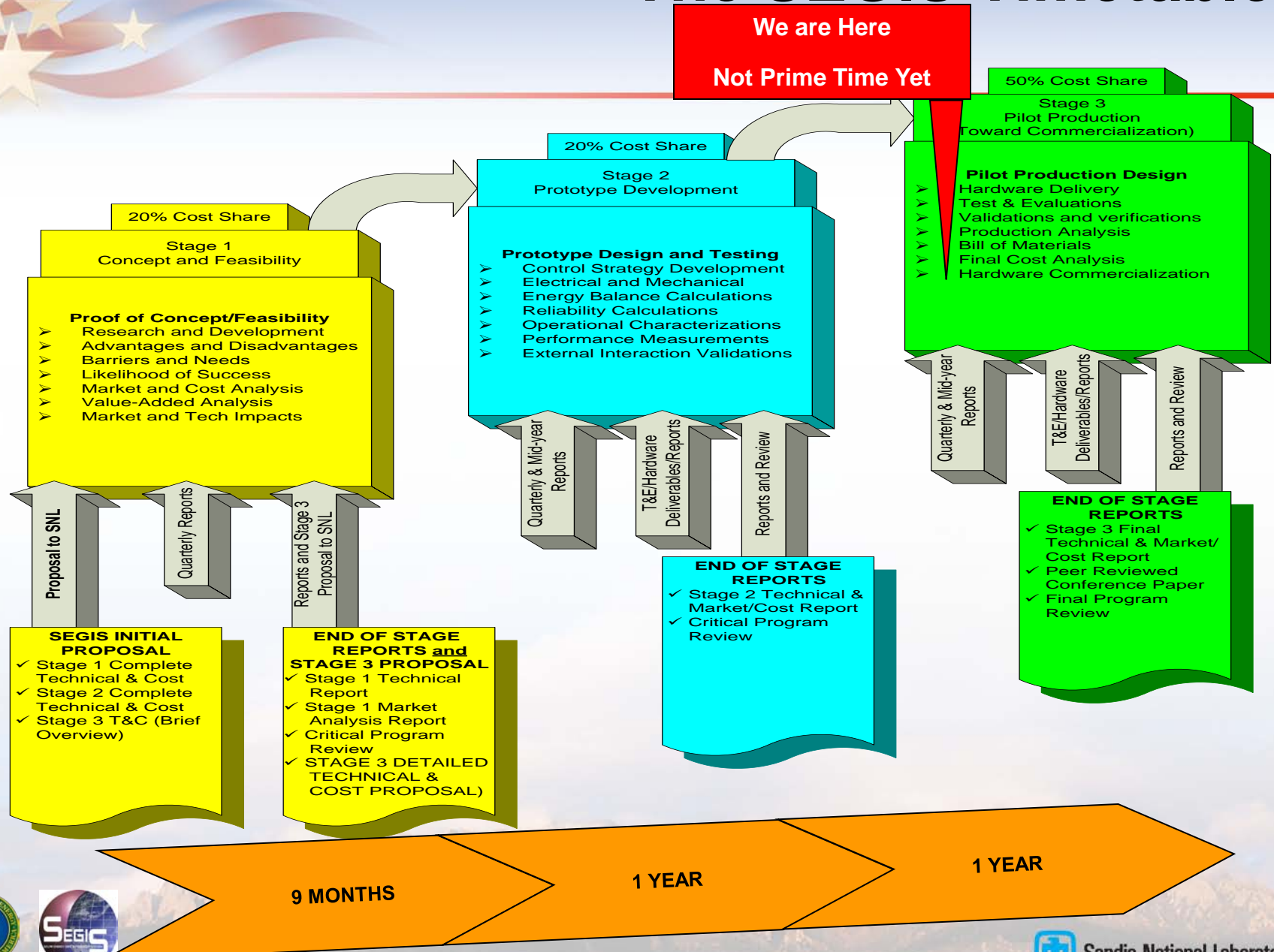


Background for SEGIS Solicitation

- **“Revolutionary” not just “Evolutionary” advances were goals**
- **Contractors proposed SEGIS features that had the highest likelihood of success for their products and the industry**
 - Profitable near-term commercialization was an important goal
 - All Stage 1 contractors provided market analysis and concept designs
 - Modeling was important for component and system analysis
 - *Contractor resources varied - cost share, staffing, expertise, partners*
- **All Stage 1 and Stage 2 contract start dates were synchronized**
- **Stage 3 selections were based on witness testing results, Stage 2 final reports, Stage 3 updated proposals and critical design reviews**
- **Likelihood of success and positive system cost, system performance and industry growth impacts were critical “Stage-gate Type” criteria with a “Best Value” selection criteria.**



The SEGIS Timetable



SEGIS Solicitation Status

■ Stage 1

- “12” Contractors completed with conceptual designs and market analysis for their concepts

■ Stage 2

- “5” Contractors completed with prototype designs delivered as functional hardware
- Witness testing completed 5/21
- “Stage Gate Review” in early June, 2010 for Stage 3 awards

■ Stage 3

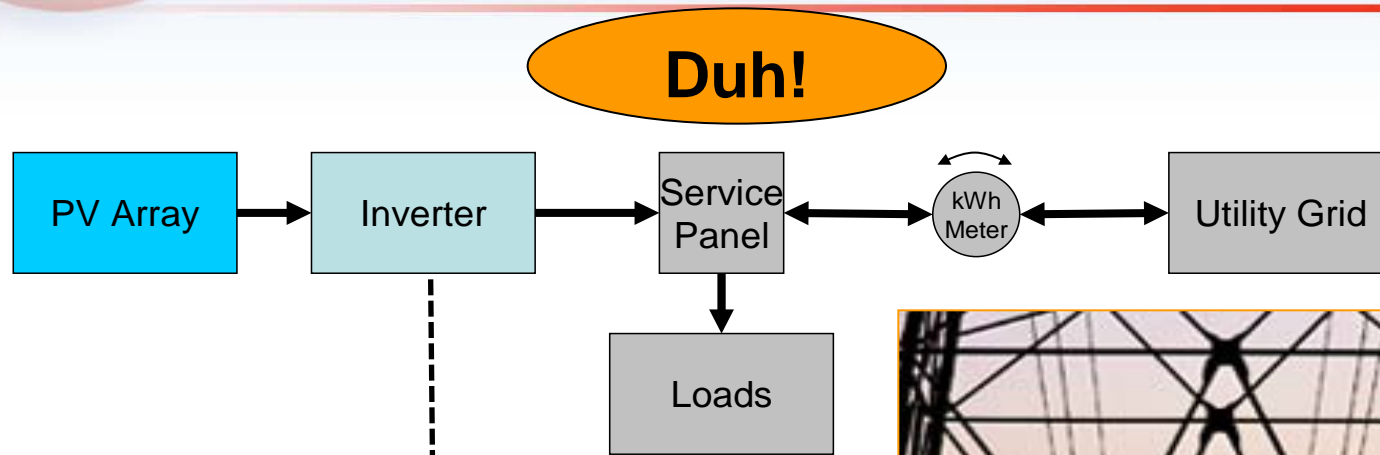
- “4” contractors will move SEGIS designs into commercialization

Stage 3 Contractors

- Petra Solar
- Princeton Power
- PV Powered
- University of Central Florida/Satcon



Today's Typical PV - Utility Interconnection

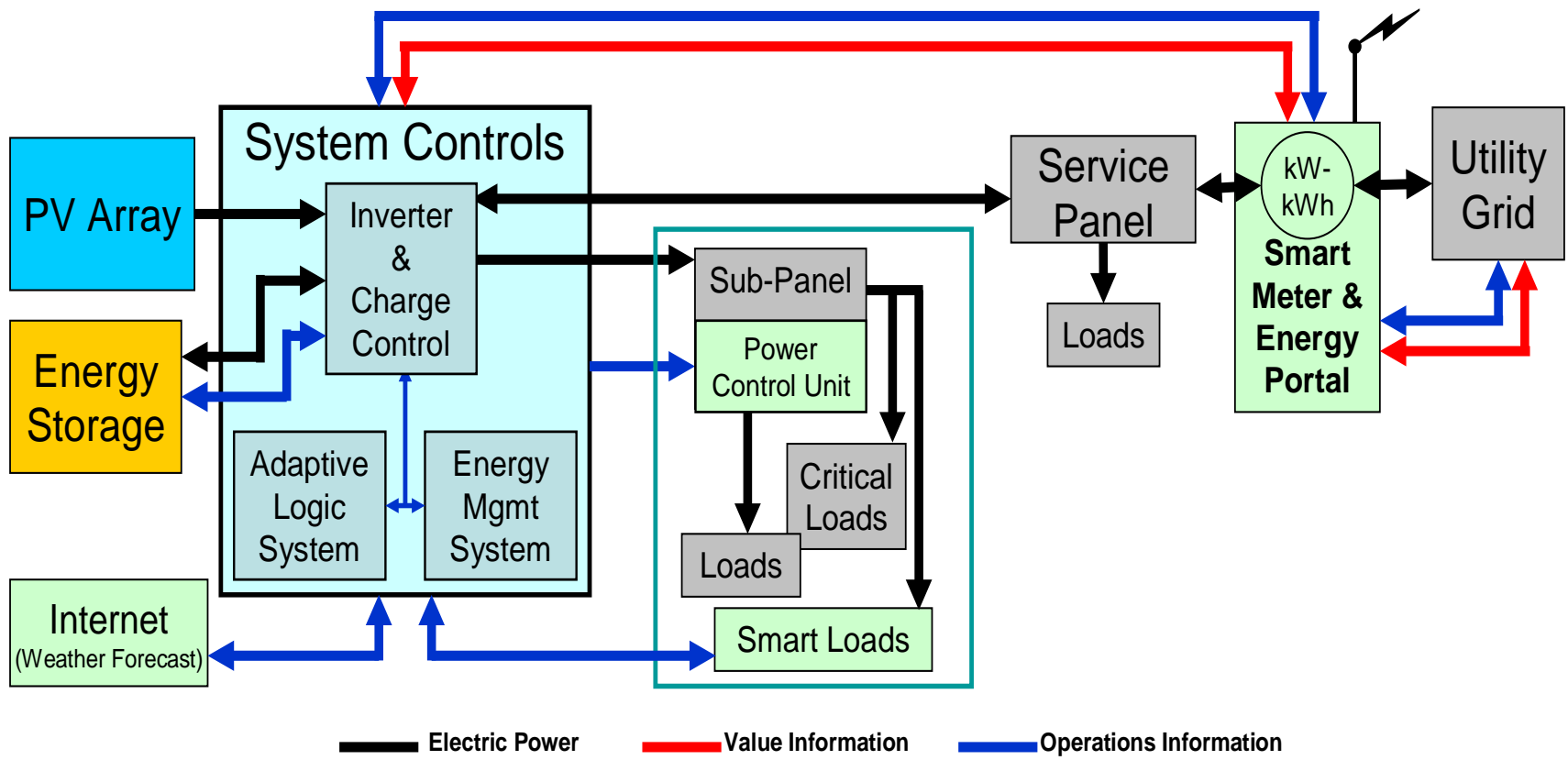


Autonomous Functionality

- Anti-islanding
- AC and DC Voltage Trips
- Over- & Under- Frequency
- Power limit
- Over Temperature



A Future Conceptual Intelligent Utility Interconnect



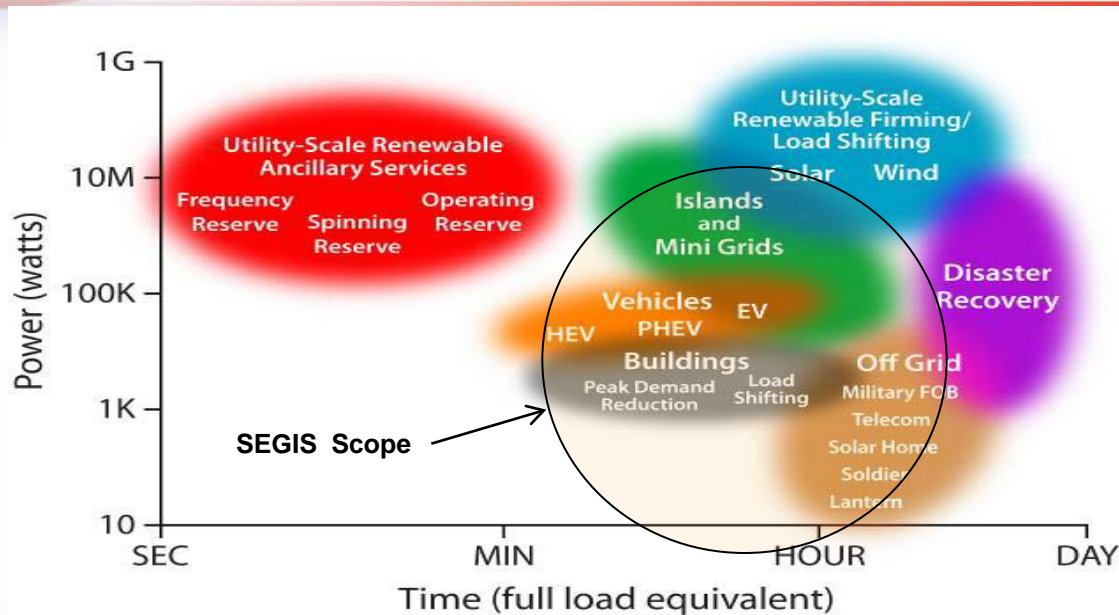
Important Topics of SEGIS Stage-2 Advances



- Intermittency Mitigation
- Maximum Power Point Tracking
- Low Voltage Ride-thru Functions
- Performance Predictions
- Communications Integration
- Performance Optimizations
- Value Added
 - Utility support
 - Metering
 - Optimization



SEGIS Includes: A Broad Spectrum of Applications for PV System Technology Development



- Inverter-tied storage systems to use dc bus, allow intentional islanding (microgrids) and system optimization (demand control).
- Energy system controllers to monitor solar resource, utility pricing, building loads, occupant data and then provide safe switching.
- Embed voltage regulation in inverters, controllers, voltage conditioners.
- Integrate communications and control concepts with *SEGIS*.
- Communications protocols to prevent unauthorized tampering.





(SEGIS) Impacts



SEGIS Developments Include Several Methodologies to Mitigate Intermittent Power Production



Potential Issues for Intermittency, String Combiners, MPPT, System Stability

25-MW DeSoto PV Plant, Arcadia, FL

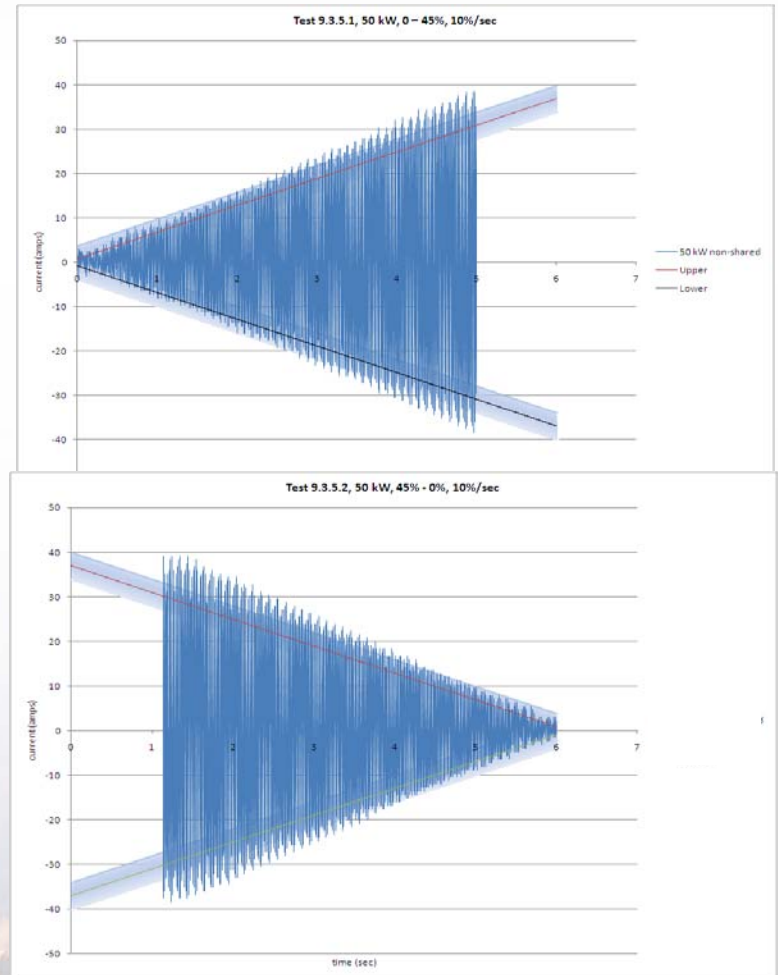


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SEGIS Developments Include Several Methodologies to Mitigate Intermittent Power Production

■ Ramping the output of the PV inverter

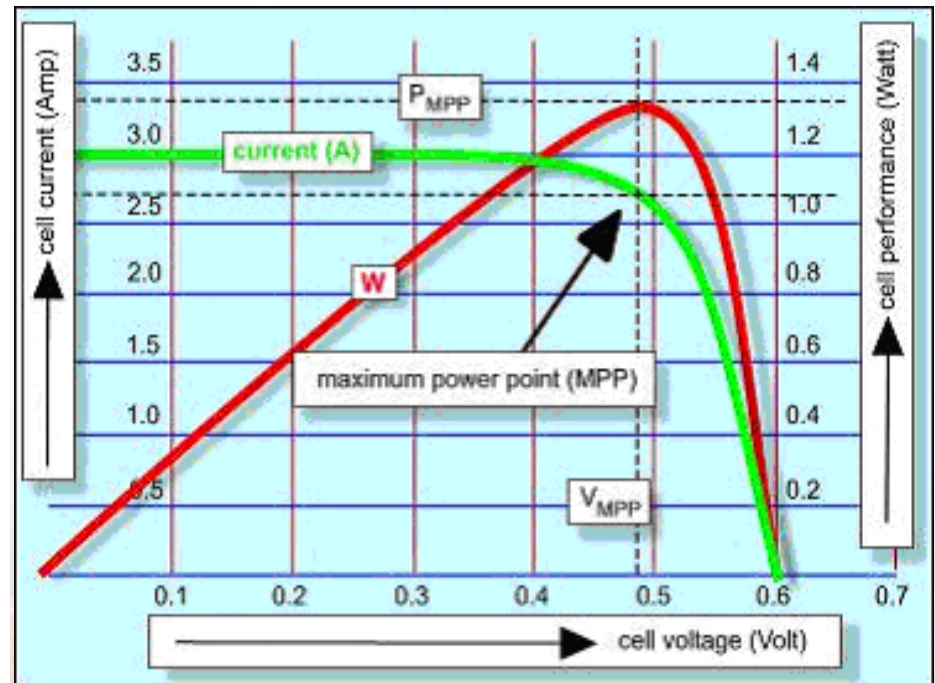
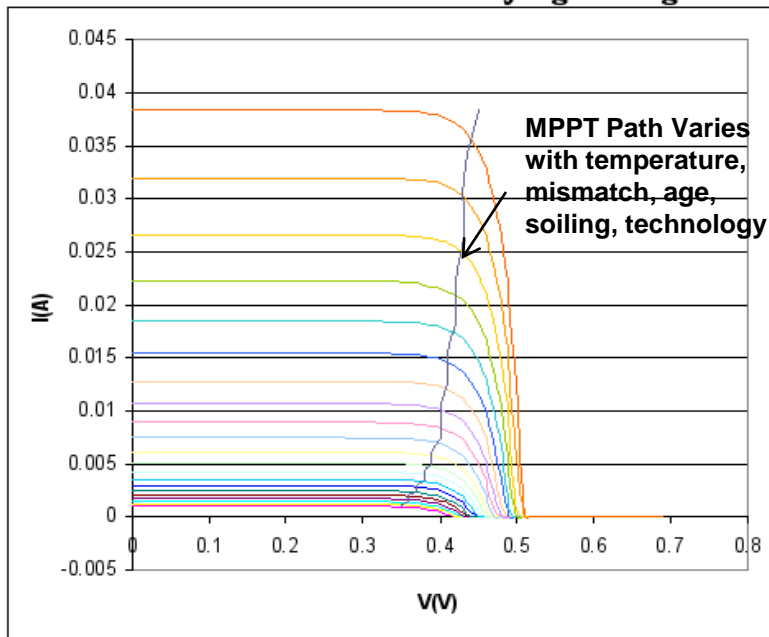
- Ramps for PV Reconnect relieves transients on the grid
- Ramps for loss of PV may required energy storage
- Ramps may be controlled by the utility



SEGIS Developments Include Maximum-Power-Point-Tracking to Optimize Power Production

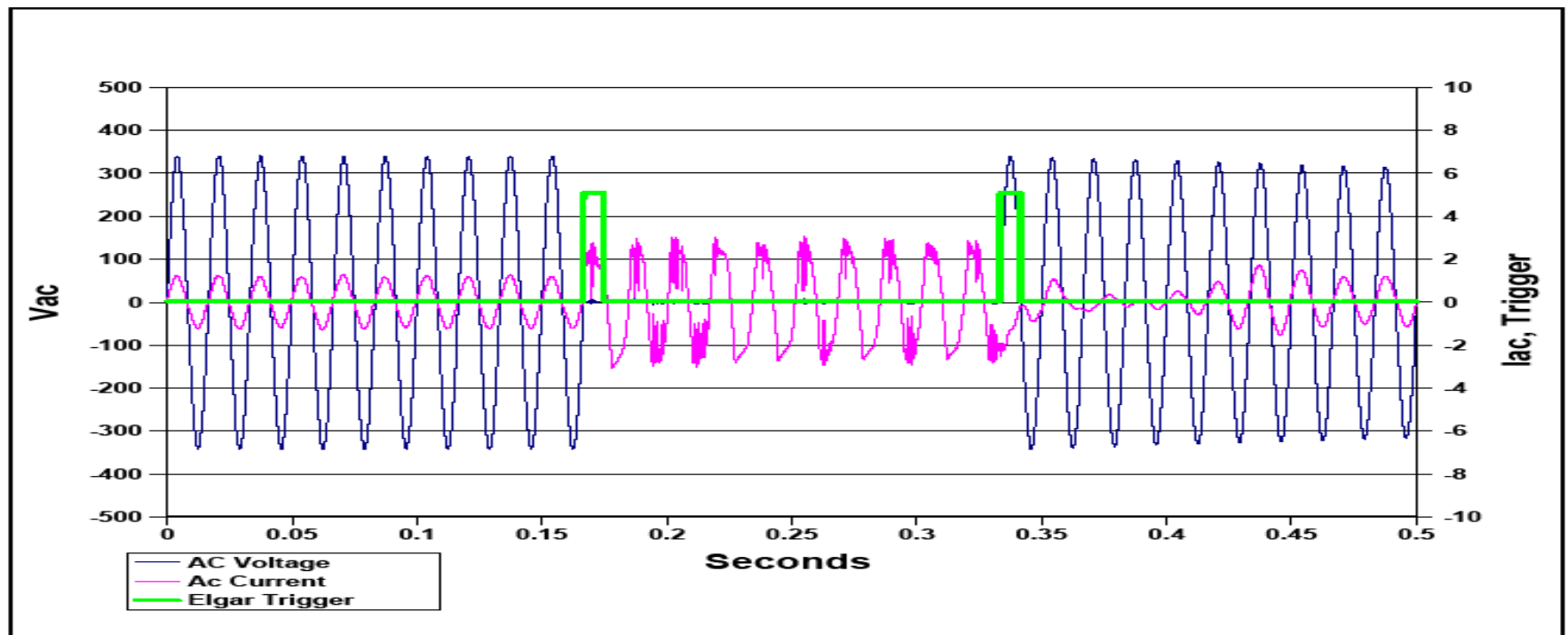
- Maximum Power Point Characteristics Vary with PV Module Technology, Tracking, Concentrators

Solar Cell I-V Curve in Varying Sunlight



SEGIS Developments Include Utility Low-Voltage Ride-Through to Assist a Failing Grid

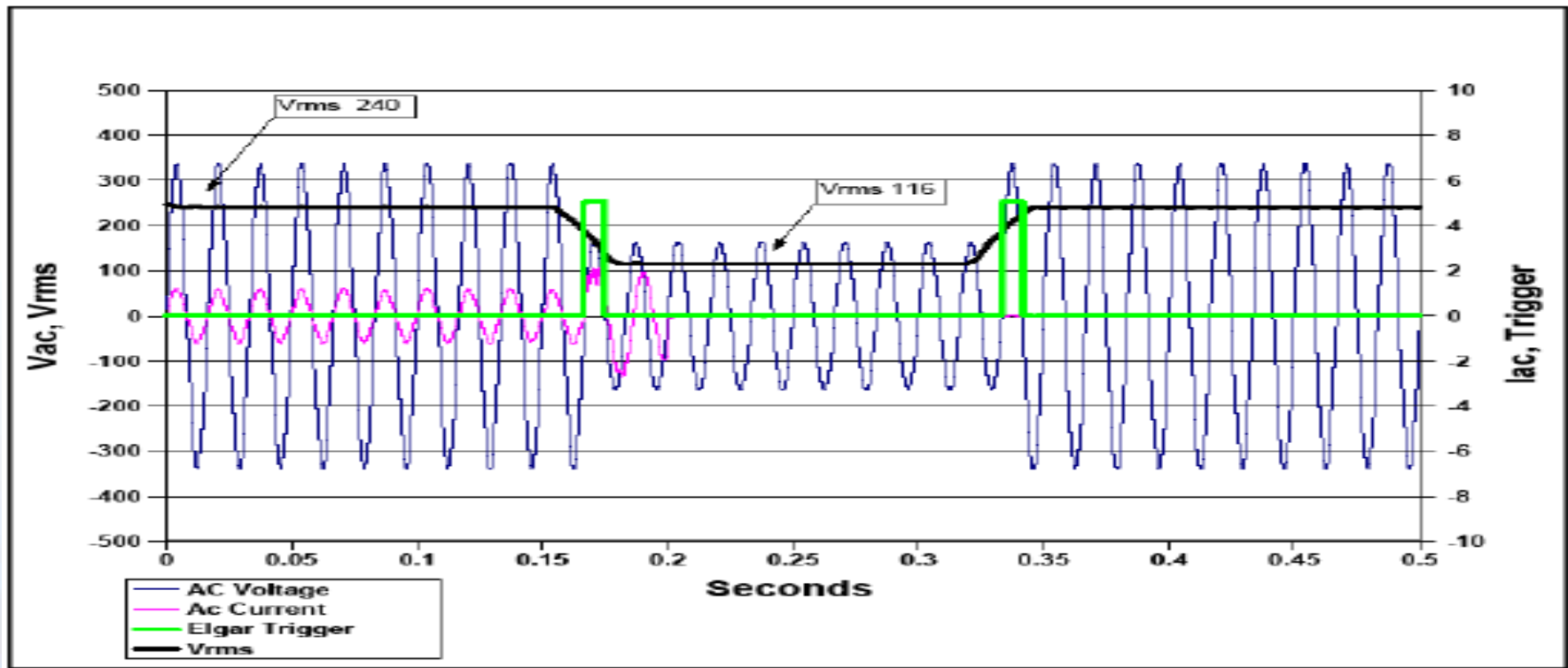
■ Zero Volt Ride Through Test on a SEGIS System



SEGIS Developments Include Utility Low-Voltage Ride-Through to Assist a Failing Grid

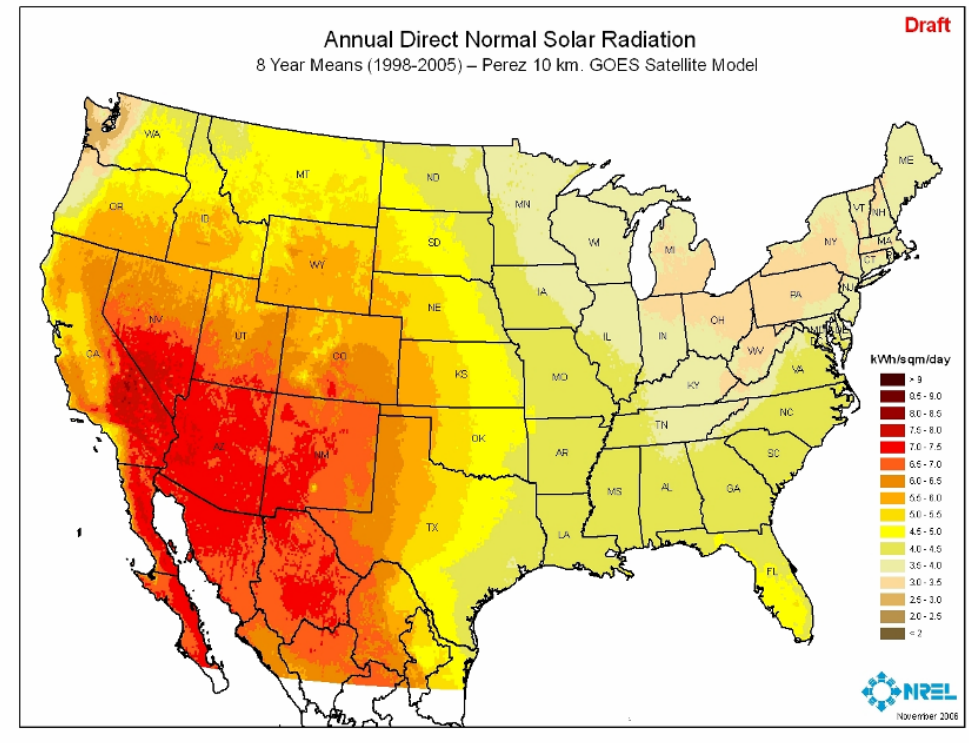
■ This one didn't help the stressed utility!

- Inverter stopped producing power with voltage sag
- Inverter didn't return until after 5 minutes (*IEEE1547*)



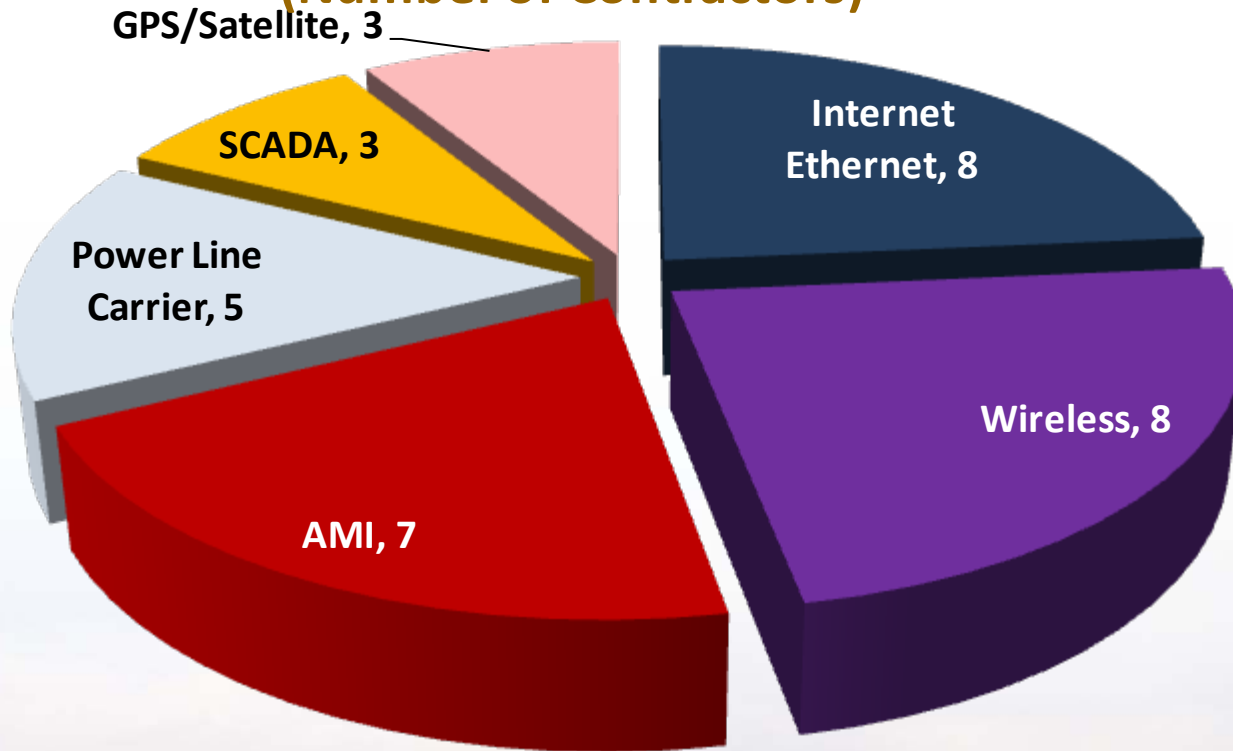
SEGIS Includes Resource and Performance Predictions

- Resource forecasting over various time steps, (minutes, 1-3 hour, day ahead, seasonal, annual)
- Reliable, sub-hourly data sets
- Improved spatial resolution of data sets
- User-interactive data portals
- Utility grade hardware for automated and utility-controlled functionality



SEGIS Includes: Most Communications Methods and Combinations of Communications

Communications Types Studied in Stage 1 (Number of Contractors)



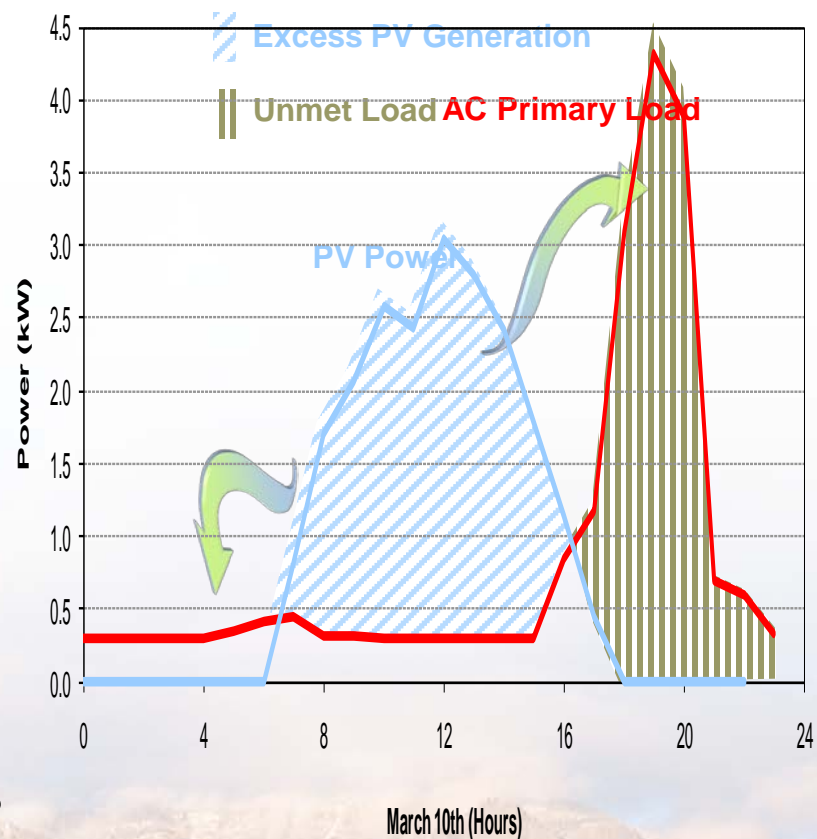
Communications method studied does NOT mean it was selected as a “Preferred Method”

Numerous Communications Pitfalls and Incompatibilities were Uncovered -
Communication from internal controls to utility interactive controls,
speed of response and communication reliability are main issues



SEGIS Includes: Advanced Methodology Applications

- **Energy Management and Communications Methods**
 - Integration with energy storage & other generation
 - Power shifting and optimization
 - Protocol, Wireless PLC Ethernet
 - Safe switching, isolation
 - Integrated sensors & detection
 - Improve system reliability
 - **Initiate** utility acceptance
 - Advanced communications devices, sensors & methods



Summary: Critical Aspects of Next-Generation Logistics

- **Focus on Costs to Enable DOE \$/W Targets**
- **Device & System Self-protection/Reliability**
 - Hardware and software advances to protect the inverter and components for higher reliability/longer lifetimes
 - Advanced systems to “Predict System” status, health and remaining lifetime
- **Improved Inverter AND Complete System Modeling to Facilitate Adaptive Controls and Advanced Power Electronics**
- **Customer/Utility Friendly PV Systems**



Thank You

